



TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Pr. Chief Electrical Engineer/NR,Headquater Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month .**  
**of March 2023**

Sir,

Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of March-2023.

The Energy accounts contain the following.

Annexure-1	Plant availability factor monthly of Generating stations(PAFM).
Annexure-2	Monthly weighted average entitlement of Distribution licensees
Annexure-3	Energy scheduled & Incentive Energy to beneficiaries from generating stations.
Annexure-4	Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
Annexure-5	Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.
Annexure-6	Details of Energy scheduled from Energy Exchanges .
Annexure-7	Details of Energy Requisition from ISGS below 85% of Entitlement

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Sr. Manager(EA/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED** Intra  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
GT	Apr'22	93.97	93.97
	May'22	95.71	94.86
	Jun'22	90.00	93.25
	July'22	92.53	93.07
	Aug'22	95.05	93.47
	Sept'22	95.93	93.87
	Oct'22	95.18	94.06
	Nov'22	95.93	94.29
	Dec'22	95.80	94.46
	Jan'23	89.99	94.01
	Feb'23	95.58	94.14
	Mar'23	66.42	91.79
	PPCL	Apr'22	95.22
May'22		92.77	93.97
Jun'22		94.31	94.08
July'22		95.06	94.33
Aug'22		97.67	95.01
Sept'22		99.07	95.68
Oct'22		100.65	96.40
Nov'22		65.66	92.62
Dec'22		67.18	89.75
Jan'23		98.08	89.78
Feb'23		92.67	90.02
Mar'23		102.28	91.06

Stations	Period	Season	Peak Hour		Off-Peak Hour		PAFM in %	PAFN in %
			PAFM in %	PAFMpn in %	PAFM in %	PAFMopn in %		
Bawana	Apr'22	Low Demand	95.57	95.57	95.25	95.25	95.31	95.31
	May'22	Low Demand	94.20	94.87	93.86	94.55	93.92	94.60
	Jun'22	High Demand	94.50	94.50	93.75	93.75	93.88	94.36
	July'22	High Demand	94.49	94.49	94.04	93.90	94.11	94.30
	Aug'22	High Demand	93.96	94.31	93.09	93.62	93.21	94.08
	Sept'22	Low Demand	95.09	94.94	94.64	94.58	94.71	94.18
	Oct'22	Low Demand	93.96	94.69	93.09	94.20	93.21	94.04
	Nov'22	Low Demand	80.22	91.84	80.10	91.42	80.13	92.33
	Dec'22	Low Demand	100.56	93.32	100.78	93.00	100.74	93.28
	Jan'23	Low Demand	101.70	94.53	101.54	94.24	101.57	94.12
	Feb'23	Low Demand	93.65	94.43	93.77	94.19	93.50	94.07
	Mar'23*	Low Demand	68.85	91.50	68.73	91.30	68.72	91.91

\* Peak Hrs are 07:30 to 09:30 & 17:30 to 19:30 hrs for 01 -23 Feb'23 & 06:30 to 08:30 & 17:30 to 19:30 Hrs for 24-28 Feb'23  
The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 19-20 to FY23-24 dt 07.04.19

$$\text{PAFM or PAFN} = 10000^{**} \frac{\text{Dci}}{\sum_{i=1}^N \text{IC}} (100 - \text{Aux}) \%$$

- AUX = Normative Auxiliary Energy Consumption in %  
Dci = Average Declared Capacity (in Ex-bus MW),  
IC = Installed Capacity (in MW) of the Generating station  
N = Number of days during the period i.e. month or the year as the case may be.  
PAFM = Plant Availability factor Achieved during the month in %  
PAFN = Plant Availability factor Achieved during upto the end of month in %  
PAFMpn = Plant Availability Factor achieved during Peak Hours upto the end of nth Month in a Season  
PAFMopn = Plant Availability Factor achieved during Off-Peak Hours upto the end of nth Month in a season

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

Cap.Charge for the Year = Sum of Cap.Charge for 3 months of High Demand Season + Sum of Cap.Charge for 9 months of Low demand season

Cap.Charge for the Month = Cap.Charge for Peak Hours of the Month + Cap.Charge for Off-Peak Hours of the month

**DELHI TRANSCO LIMITED** Intra  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Apr'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	May'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Jun'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	July'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Aug'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Sept'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Oct'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Nov'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Dec'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Jan'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Feb'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Mar'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	PPCL	Apr'22	28.290	16.070	19.280	30.300	6.060	
May'22		28.290	16.070	19.280	30.300	6.060		
Jun'22		28.290	16.070	19.280	30.300	6.060		
July'22		28.290	16.070	19.280	30.300	6.060		
Aug'22		28.290	16.070	19.280	30.300	6.060		
Sept'22		28.290	16.070	19.280	30.300	6.060		
Oct'22		28.290	16.070	19.280	30.300	6.060		
Nov'22		28.290	16.070	19.280	30.300	6.060		
Dec'22		28.290	16.070	19.280	30.300	6.060		
Jan'23		28.290	16.070	19.280	30.300	6.060		
Feb'23		28.290	16.070	19.280	30.300	6.060		
Mar'23		28.290	16.070	19.280	30.300	6.060		

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'22	31.13	15.60	21.75	9.70	1.82	10	10
	May'22	31.13	15.60	21.75	9.70	1.82	10	10
	Jun'22	31.13	15.60	21.75	9.70	1.82	10	10
	July'22	31.13	15.60	21.75	9.70	1.82	10	10
	Aug'22	31.13	15.60	21.75	9.70	1.82	10	10
	Sept'22	31.13	15.60	21.75	9.70	1.82	10	10
	Oct'22	<b>31.13</b>	<b>18.00</b>	<b>21.75</b>	<b>7.30</b>	<b>1.82</b>	<b>10</b>	<b>10</b>
	Nov'22	<b>31.13</b>	<b>18.00</b>	<b>21.75</b>	<b>7.30</b>	<b>1.82</b>	<b>10</b>	<b>10</b>
	Dec'22	<b>31.13</b>	<b>18.00</b>	<b>21.75</b>	<b>7.30</b>	<b>1.82</b>	<b>10</b>	<b>10</b>
	Jan'23	<b>31.13</b>	<b>18.00</b>	<b>21.75</b>	<b>7.30</b>	<b>1.82</b>	<b>10</b>	<b>10</b>
	Feb'23	<b>31.13</b>	<b>18.00</b>	<b>21.75</b>	<b>7.30</b>	<b>1.82</b>	<b>10</b>	<b>10</b>
	Mar'23	<b>31.13</b>	<b>18.00</b>	<b>21.75</b>	<b>7.30</b>	<b>1.82</b>	<b>10</b>	<b>10</b>

# As per CEA & BTPS vide their letter dated 02.11.18 & 15.11.18 regarding decommissioning of all the units of BTPS w.e.f 15.10.18 of 24:00 Hrs, the Availability of BTPS consider only upto 15.10.18.

#Allocation from GT( for the Capacity @90 MW) w.e.f 1.04.2021 is as per DERC vide order dated 28.03.2021.

**#Allocation from Bawana w.e.f 1.10.2021 to 31.03.2022 is as per DERC vide order dated 30.09.2021**

**and continue till sept'22 as per Hon'ble commission vide email dated 31.03.2022 .**

**DELHI TRANSCO LIMITED** Intra  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**Weighted Avg. entitlement of beneficiaries from MSW Bawana as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC
MSW Bawana	Mar'23	41.810	23.900	29.200	5.090
TWEPL	Mar'23	41.720	23.330	30.090	4.860

**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Mar'23	<b>31.130</b>	<b>16.797</b>	<b>21.750</b>	<b>8.503</b>	<b>1.820</b>	<b>10</b>	<b>10</b>
PPCL	Upto Mar'23	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from GT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Upto Mar'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111

- \* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively  
 IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
 Associated WHRUnit#1 126.8MW  
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)  
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs  
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs  
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- \*\*\* Operation of BTPS plant has been discontinued from 15th October 2018 as per GNTCTD order dated 12.11.18
- \*\*\*\* As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.957588	4.611600	2.667000	3.221400	0.457588	
AURIYAGPP	11.314241	4.769712	2.758440	3.331848	0.454241	
BAIRASIUL	11.000000	4.831000	2.794000	3.375000	0.000000	
CHAMERAHEP	7.900000	3.470000	2.007000	2.423000	0.000000	
CHAMERA-II HE	13.877645	5.854000	3.386000	4.090000	0.547645	
CHAMERA-III HE	13.190371	5.593000	3.234000	3.907000	0.456371	
DADRI GPP	11.432800	4.814000	2.783000	3.363000	0.472800	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	<b>74.464653</b>	<b>55.469000</b>	<b>17.867000</b>	<b>1.019000</b>	<b>0.109653</b>	
DHAULIGANGA	13.666371	5.802000	3.355000	4.053000	0.456371	
DULAHSTI HEP	13.286371	5.635000	3.259000	3.936000	0.456371	
JHAJJAR	<b>46.431228</b>	<b>0.665300</b>	<b>4.615400</b>	<b>40.919300</b>	<b>0.231228</b>	
KOLDAM HEP	0.211452	0.000000	0.000000	0.000000	0.211452	
KOTESHWAR	10.161205	6.834952	0.000000	3.025048	0.301205	
NAPP	11.122680	7.403000	0.000000	3.277000	0.442680	
NATHPA JHAKR	9.772118	4.159224	<b>2.405380</b>	2.905396	0.302118	
RAPP C	13.146426	5.574000	3.223260	3.893292	0.455874	
RIHAND STPS	10.099231	6.932000	0.000000	3.068000	0.099231	
RIHAND-II STPS	12.707859	5.533920	3.200400	3.865680	0.107859	
RIHAND-III STPS	13.310844	7.817000	5.374000	0.000000	0.119844	
SEWA-II HEP	13.786371	5.855000	3.385000	4.090000	0.456371	
SINGRAULI	7.599870	1.482000	3.717000	2.301000	0.099870	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.601205	4.367160	0.000000	1.932840	0.301205	
TANAKPUR	12.810000	5.626000	3.254000	3.930000	0.000000	
UNCHAHAR-I	5.748110	2.507832	1.450340	1.751828	0.038110	
UNCHAHAR-II	11.309844	4.914648	2.842260	3.433092	0.119844	
UNCHAHAR-III	13.927926	6.065352	3.507740	4.236908	0.117926	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	13.186371	5.591000	3.233000	3.906000	0.456371	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.611000	0.353000	0.426000	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-II	10.490000	4.607000	2.665000	3.218000	0.000000	
<b>SASAN</b>	<b>11.250000</b>	<b>1.668600</b>	<b>8.891100</b>	<b>0.690300</b>	0.000000	
SINGRAULI HYD	19.586371	0.000000	0.000000	19.130000	0.456371	

\*Allocation from Dadri(th)-II & Aravli Jhajjar been changed from 01.07.2022 to 31.10.2022 as per DERC Order dated 30.06.22

\*\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

\*\*\*Allocation @150 MW from unallocated quota of NR, WR and SR stns to NDMC w.e.f 16.10.22 to 30.11.2022 as per MoP order dated 12.10.2022.

\*\*\*\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**C 2) Weighted Avg. entitlement From NR Stns to NDMC**

Stations	Monthly in %	Cumulative in %
Kishanganga	0.456371	0.179911
Meja TPS	0.228185	0.089955
Rampur	0.278082	0.110933
Tanda-II STPS	0.079896	0.059279
UNCHA HAR-IV	0.119844	0.088918

**C3) Weighted Avg. entitlement From SR Stns to NDMC**

Stations	Monthly in %	Cumulative in %
Ramagundum STPS I&II	0.4070	0.5260
Ramagundum STPS III	0.4140	0.5350
Talchar STPS- II	0.1490	0.1980
Simhadri STPS- II	0.1950	0.2290
Kudgi STPS -I	0.3970	0.6260
NLC TPS(II)-1	0.3240	0.4110
NLC TPS(II)-2	0.3200	0.4060
NLC TPS(E)-1	0.5070	0.4880
NLC TPS(E)-2	0.5020	0.4860
NLC-NNTPS	0.0230	0.0290
NTECL-Vallur STPS	0.2390	0.3220
NTPL-Tuticorin	0.4000	0.5160
NPCIL-MAPS	0.1400	0.1765
NPCIL-KAIGA GS-1&2	0.5100	0.6498
NPCIL-KAIGA GS-3&4	0.5100	0.6498
NPCIL-KKNPP-1	0.1700	0.1569

**C 4) Weighted Avg. entitlement From WR Stns to NDMC**

Stations	Monthly in %	Cumulative in %
KSTPS	0.1521	0.0706
KSTPS-7	0.2863	0.1524
VSTPS-I	0.2158	0.0979
VSTPS-II	0.2090	0.1006
VSTPS-III	0.2090	0.0958
VSTPS-IV	0.2863	0.1298
VSTPS-V	0.2863	0.1384
KGPP	0.0041	0.0018
GGPP	0.0045	0.0019
SIPAT-I	0.2863	0.1492
SIPAT-II	0.1995	0.0850
MSTPS-I	0.2067	0.0986
MSTPS-II	0.2838	0.1292
SSTPP	0.2863	0.1315
GSTPP	0.2863	0.1303
LSTPP	0.2839	0.1317
KHTPP	0.2863	0.1338
KAPP	0.0035	
TAPP 3&4	0.1182	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	<b>10.681905</b>	<b>4.611600</b>	<b>2.667000</b>	<b>3.221400</b>	<b>0.181905</b>	
AURIYAGPP	<b>11.037894</b>	<b>4.769712</b>	<b>2.758440</b>	<b>3.331848</b>	<b>0.177894</b>	
BAIRASIUL	11.000000	4.831000	2.794000	3.375000	0.000000	
CHAMERAHEP	7.900000	3.470000	2.007000	2.423000	0.000000	
CHAMERA-II HE	13.547416	5.854000	3.386000	4.090000	<b>0.217416</b>	
CHAMERA-III HE	12.913911	5.593000	3.234000	3.907000	0.179911	
DADRI GPP	<b>11.146923</b>	<b>4.814000</b>	<b>2.783000</b>	<b>3.363000</b>	<b>0.186923</b>	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	<b>57.244395</b>	<b>42.642093</b>	<b>13.736381</b>	<b>0.783121</b>	<b>0.082800</b>	
DHAULIGANGA	13.389911	5.802000	3.355000	4.053000	0.179911	
DULAHSTI HEP	13.009911	5.635000	3.259000	3.936000	0.179911	
JHAJJAR	46.290214	3.467684	4.615400	38.116916	0.090214	
KOLDAM HEP	0.082973	0.000000	0.000000	0.000000	0.082973	
KOTESHWAR	9.980349	6.834952	0.000000	3.025048	0.120349	
NAPP	10.855077	7.403000	0.000000	3.277000	0.175077	
NATHPA JHAKR	9.588536	4.159224	<b>2.405847</b>	2.905396	<b>0.118069</b>	
RAPP C	<b>12.869916</b>	<b>5.574000</b>	<b>3.223260</b>	<b>3.893292</b>	<b>0.179364</b>	
RIHAND STPS	<b>10.075935</b>	<b>6.932000</b>	<b>0.000000</b>	<b>3.068000</b>	<b>0.075935</b>	
RIHAND-II STPS	12.680394	5.533920	3.200400	3.865680	0.080394	
RIHAND-III STPS	13.279918	7.817000	5.374000	0.000000	0.088918	
SEWA-II HEP	13.511801	5.855000	3.385000	4.090000	0.181801	
SINGRAULI	7.575989	1.482007	3.717002	2.300993	0.075987	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.418459	4.367160	0.000000	1.932840	0.118459	
TANAKPUR	12.810000	5.626000	3.254000	3.930000	0.000000	
UNCHAHAR-I	5.737648	2.507832	1.450340	1.751828	0.027648	
UNCHAHAR-II	11.278918	4.914648	2.842260	3.433092	0.088918	
UNCHAHAR-III	13.898755	6.065352	3.507740	4.236908	0.088755	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	12.909911	5.591000	3.233000	3.906000	0.179911	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.611000	0.353000	0.426000	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-II	10.490000	4.607000	2.665000	3.218000	0.000000	
<b>SASAN</b>	<b>11.250000</b>	<b>1.668600</b>	<b>8.142196</b>	<b>1.439204</b>	0.000000	
SINGRAULI HYD	19.309911	0.000000	0.000000	19.130000	0.179911	

\* Allocation from Talcher to BTPS @2MW withdraw w.e.f 31.08.2020 from 17.00 Hrs

\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022  
The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

## Annexure-3

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
GT(APM, PMT,RLNG)	BRPL	6.909844
	BYPL	5.225682
	TPDDL	5.047727
	NDMC	0.864145
	RPH	0.238350
	Total	18.285748
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	RPH	0.000000
	Total	0.000000
PPCL(APM, PMT,RLNG)	BRPL	0.000000
	BYPL	0.000000
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.000000
	Total	0.000000

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

\* PPCL & GT stns are scheduled under System / Transmission constrains of Delhi as per MoM dated 14.09.18.

As per DERC Business Plan Regulation 2019 IPGCL & PPCL Generating Stations for MYT control Period FY 2020-21 & CERC Tariff Regulation for 2014-19 for Bawana, the salient feautres are as under.

Details of Tariff component	PPCL	GT	Bawana
Normative Annual Plant Availabilty Factor in %	85	<b>85</b>	85
SHR in Kcal/Kwh	Closed Cycle	2000	1845
	Open Cycle	2900	2756
Aux. Cons in %	Closed Cycle	<b>2.75</b>	<b>2.75</b>
	Open Cycle	1	1



DELHI TRANSCO LIMITED <sup>Intra</sup>  
 State Load Despatch Centre  
 Provisional Energy Accounts for the month of Mar'23

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL BYPL MES NDMC TPDDL	
	Total	0.000000
Bawana(APM, PMT)	BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB	27.247698 15.316650 1.644515 4.917386 16.303220 6.694271 7.233131
	Total	79.356871
Bawana (RLNG)	BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB	
	Total	0.000000
Bawana (S-RLNG)	BRPL BYPL MES NDMC TPDDL HARYANA PUNJAB	
	Total	<b>0.000000</b>

**Note : Refer to Minutes of Meeting held on 06.07.2020 regarding Bawana.**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	0.050773	0.0223032	0.0128962	0.0155733	0.0000000	
ANTA CRF	0.100372	0.0440806	0.0255021	0.0307889	0.0000000	
AURIYA CRF	0.048631	0.0213485	0.0123476	0.0149349	0.0000000	
AURIYA GF	0.000000					
AURIYA LF	0.000000					
AURIYA RF	0.043851	0.0082565	0.0047715	0.0308231	0.0000000	
BAIRASIUL	6.462376	2.8382756	1.6414435	1.9826570	0.0000000	
CHAMERAHEP	4.539433	1.9937189	1.1530159	1.3926980	0.0000000	
CHAMERA-II HE	7.227636	3.0883689	1.7866716	2.1574493	0.1951462	
CHAMERA-III HE	4.479941	1.9223427	1.1114734	1.3430863	0.1030386	
DADRI CRF	0.077751	0.0341246	0.0197514	0.0238753	0.0000000	
DADRI GF	0.000000					
DADRI LF	0.072789	0.0310448	0.0179644	0.0217098	0.0020698	
DADRI RF	0.058883	0.0251168	0.0145273	0.0175781	0.0016603	
DADRI TPS	0.000000					
DADRI-II TPS	395.124208	299.1285102	90.3431232	4.5262698	1.1263052	
DHAULIGANGA	3.444245	1.4793034	0.8552061	1.0332736	0.0764622	
DULAHSTI HEP	5.239760	2.2489049	1.3005084	1.5708800	0.1194665	
JHAJJAR	331.525304	4.1139430	31.4129042	294.6661711	1.3322858	
ANTA LF	0.057527	0.0245508	0.0142003	0.0171420	0.0016343	
KOTESHWAR	8.5515841	5.8039601	0.0000000	2.5688959	0.1787281	
NAPP	31.781674	21.4303824	0.0000000	9.4836514	0.8676397	
NAPTHA JHAKR	21.732921	9.3473294	5.4049775	6.5307428	0.4498715	
RAPP C	20.297411	8.7096190	5.0357876	6.0831340	0.4688702	
RIHAND STPS	63.930961	43.2167028	0.0000000	19.1272684	1.5869895	
RIHAND-II STPS	88.637178	38.1140364	22.0364296	26.6260440	1.8606680	
RIHAND-III STPS	74.005539	43.1380531	29.2324046	0.0000000	1.6350807	
SEWA-II HEP	9.925900	4.2601962	2.4636083	2.9767774	0.2253179	
SINGRAULI	65.216227	12.5163724	31.6670012	19.4540714	1.5787815	
SALAL HEP	14.036089	10.4715020	3.5645868	0.0000000	0.0000000	
TEHRI HEP	15.5022670	10.4144230	0.0000000	4.6103742	0.4774698	
TANAKPUR	0.781267	0.3431326	0.1984419	0.2396928	0.0000000	
UNCHAHAHAR-I	9.432301	4.6118038	2.3851018	2.3370842	0.0983115	
UNCHAHAHAR-II	28.501376	12.7949984	7.0712041	8.0859167	0.5492569	
UNCHAHAHAR-III	18.067169	8.6992726	4.5028356	4.5531784	0.3118820	
URI HEP	33.426636	14.6809785	8.4903655	10.2552919	0.0000000	
URI -II HEP	22.878055	10.0480419	5.8110261	7.0189874	0.0000000	
TALA	0.000000					
PARBATI-III	1.389855	0.5963866	0.3448229	0.4166784	0.0319667	
FARAKA	10.895341	4.9165615	2.7551680	3.2236119	0.0000000	
KAHALGAON-I	24.254319	10.9765415	6.2478388	7.0299387	0.0000000	
KAHALGAON-II	97.696966	44.4723870	24.9190304	28.3055488	0.0000000	
SASAN	257.305784	38.1806406	203.3300841	15.7950593	0.0000000	
Nabinagar STPS(BRBCL)	9.095294					9.0952941
SINGRAULI HYD	0.5697942			0.5608484	0.0089458	

\* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

\*\* Energy from Tala based on implemented schedule issued by NRLDC

\*\*\* Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**H) Details of Energy Scheduled from Northern Region Stns ( in Mus ) to NDMC**

Stations	Total for State in Mus	NDMC
Kishanganga	0.494915	0.494915
Koldam	0.195603	0.195603
Meja TPS	1.983880	1.983880
Rampur HEP	0.172472	0.172472
Tanda-II STPS	0.739536	0.739536
UNCHA HAR-IV	0.236341	0.236341

**I) Details of Energy Scheduled from Southern Region Stns ( in Mus ) to NDMC @ 100 MW power allocated w.e.f 17.05.22 to 15.10.22 & @50 MW from 16.10.22 to 30.11.22as per MoP order dated 12.10.2022.**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
Ramagundum STPS I&II	5.714788				5.714788
Ramagundum STPS III	1.441748				1.441748
Talchar STPS- II	1.816263				1.816263
Simhadri STPS- II	1.361184				1.361184
Kudgi STPS -I	5.39306				5.39306
NLC TPS(II)-1	0.797778				0.797778
NLC TPS(II)-2	1.261455				1.261455
NLC TPS(E)-1	1.233025				1.233025
NLC TPS(E)-2	0.407675				0.407675
NLC-NNTPS	0.15326				0.15326
NTECL-Vallur STPS	2.191498				2.191498
NTPL-Tuticorin	2.618474				2.618474
NPCIL-MAPS	0.1872				0.1872
NPCIL-KAIGA GS-1&2	1.49664				1.49664
NPCIL-KAIGA GS-3&4	1.568995				1.568995
NPCIL-KKNPP-1	1.2192				1.2192

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**J) Details of Energy Scheduled from Western Region Stns ( in Mus ) to NDMC**

<b>Stations</b>	<b>Total for State in Mus</b>	<b>NDMC</b>
KSTPS	2.056982	2.056982
KSTPS-7	0.928958	0.928958
VSTPS-I	1.675391	1.675391
VSTPS-II	1.445564	1.445564
VSTPS-III	0.931133	0.931133
VSTPS-IV	1.996372	1.996372
VSTPS-V	0.987682	0.987682
KGPP	0.000538	0.000538
GGPP	0.000455	0.000455
SIPAT-I	3.779692	3.779692
SIPAT-II	1.039355	1.039355
MSTPS-I	1.441949	1.441949
MSTPS-II	2.428103	2.428103
SSTPP	2.634547	2.634547
GSTPP	1.913693	1.913693
LSTPP	3.156255	3.156255
KHTPP	1.885173	1.885173
KAPP	0.5951747	0.595175
TAPP 3&4	1.5662601	1.566260

Intra  
**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**

**Provisional Energy Accounts for the month of Mar'23**

**K) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Railway
DVC(LT-3) at Ex-NR periphery	97.012425	45.304389	25.556431	26.151605		
DVC(LT-3) at Ex-NR State Per2012_02	93.424153	43.628681	24.611155	25.184316		
DVC(MEJIA)(LT-4) at Ex-NR Per	59.621242	27.500326	14.895868	17.225048		
DVC(MEJIA)(LT-2012_07) at Ex-NR State	57.414738	26.482574	14.344592	16.587571		
DVC(MEJIA7)(LT-8) at NR Per	74.184970		74.1849700			
DVC(MEJIA7)(LT-8) at NR State periphery2012_01	71.443108		71.4431080			
Haryana CLP Jhajjar(LT-5) at EX-NR per	34.122852			34.1228520		
Haryana CLP Jhajjar(LT-5) at EX-NR State	32.861472			32.8614720		
(MPL-DVC)(LT-2012_04) at Ex-NR per	186.854982			186.8549820		
(MPL-DVC)at Ex-NR State per2012_04	179.936662			179.9366620		
Himachal(LT-59) at Ex-NR periphery	1.0497250			1.0497250		
Himachal(LT-59) at Ex-NR state peri	1.0110850			1.0110850		
Tuticorin_GIREL (L_NR_2018_61) at Ex-NR periphery	9.2294350	9.2294350				
Nanti Hyd at NR periphery	1.1762300			1.1762300		
Nanti Hyd (L_NR_2019_11) at NR State peri	1.1324600			1.1324600		
SEISPPL-MP (L_NR_2019_19) at NR & state PP	29.6867050			29.6867050		
Tarenda Hyd, HP(L_NR2020_02) at NR PP	1.0456350			1.0456350		
Tarenda Hyd, HP(L_NR2020_02) at State PP	1.0065650			1.0065650		

**DELHI TRANSCO LIMITED****State Load Despatch Centre****Provisional Energy Accounts for the month of Mar'23****L) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

<b>Stations</b>	<b>Total in MUs</b>	<b>BRPL</b>	<b>BYPL</b>	<b>TPDDL</b>	<b>NDMC</b>	<b>Northern Railway</b>
Alfanar wind SECI-3(L_Nr2020_05,06 & 07) at NR & state PP	38.0371380	22.8226080	7.6075400	7.6069900		
ERCPL(L_Nr_2021_12 & 13)	68.4343000	57.0287920	11.4055080			
Azure & Adani Power(L_Nr_2021_14&15)	31.9106080	20.4691580	11.4414500			
SBSRPC11PL_BKN (2021_16&17)	33.5803760		11.1922080	22.3881680		
SECI at NR & state(LT-36,35 & 31)	10.3612180	3.510798	3.425210	3.425210		
MORJAR_BHJ2_W(2022_08)	4.2574620	4.2574620				
SITAC_W(2022_09&10)	31.1274600	15.563730	15.563730			

\* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

\* Power is scheduled to BRPL, BYPL & TPDDL from Alfanar wind Seci w.e.f. 29.07.2020

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

M) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	132.4829379	57.1684098	33.5527379	40.4623404	1.2994498
RIHAND-III STPS	62.9163416	36.7489190	25.5615187	0.0000000	0.6059039
SINGRAULI	17.0997345	3.3248649	8.4948014	5.2546970	0.0253711
UNCHAHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	

MJ1) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (Low Demnd season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	14.7759132	6.4059728	3.7033410	4.4745157	0.1920838
RIHAND-III STPS	5.8572048	3.4281779	2.3524879	0.0000000	0.0765390
SINGRAULI	0.8088605	0.1594986	0.4001940	0.2475291	0.0016387
UNCHAHAAR-I	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-III	0.5447621	0.2446536	0.1326139	0.1663907	0.0011039

J2) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (Low Demad season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	87.4549005	37.5655137	22.0662491	26.6791843	1.1439534
RIHAND-III STPS	23.3326074	13.5821741	9.4411983	0.0000000	0.3092350
SINGRAULI	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
UNCHAHAAR-III					

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} \frac{SG_i}{N \times IC \times (100 - AUX_n)} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG<sub>i</sub> = Scheduled Generation in MW for the i<sup>th</sup> time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor (NAPLF)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

J3) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (High Demnd season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	
JHAJJAR	5.8330807	0.7668277	0.5599204	4.5063326	
RIHAND STPS	1.0100091	0.7019636	0.0000000	0.3080455	
RIHAND-II STPS	4.9919107	2.2012089	1.2643550	1.5263468	
RIHAND-III STPS	6.1486319	3.6487273	2.4999046	0.0000000	
SINGRAULI	2.6202919	0.5046195	1.3072292	0.8084432	
UNCHAHAAR-II	0.9015235	0.3853184	0.2337050	0.2825001	
UNCHAHAAR-III	0.3558421	0.1534328	0.0903109	0.1120983	

J4) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (High Demad season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS					
JHAJJAR					
RIHAND STPS	0.4045589	0.2777343	0.0000000	0.1268246	
RIHAND-II STPS	17.5341723	7.6153016	4.5186033	5.4002673	
RIHAND-III STPS	23.7801621	13.9554731	9.8246890	0.0000000	
SINGRAULI	11.2361768	2.1343954	5.6321936	3.4695878	
UNCHAHAAR-II					
UNCHAHAAR-III					

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \frac{SG_i}{\sum_{i=1}^N IC \times (100 - AUX_n)} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG<sub>i</sub> = Scheduled Generation in MW for the i<sup>th</sup> time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus

Scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to

Normative Annual Plant Load Factor (NAPLF)



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**J5) Cum. INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations  
(Low Demnd season) for SR stns to NDMC**

Stations	Total for State in Mus	NDMC
Ramagundum STPS I&II	0.0000000	0.0000000
Ramagundum STPS III	0.0000000	0.0000000
Talchar STPS- II	0.3548880	0.3548880
NLC TPS(E)-1	0.0000000	0.0000000
NTPL-Tuticorin	0.0000000	0.0000000
NTECL-Vallur STPS	0.0000000	0.0000000
NLC-NNTPS	0.0000000	0.0000000

**J6) Cum. INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations  
(Low Demnd season) for SR stns to NDMC**

Stations	Total for State in Mus	NDMC
Ramagundum STPS III	0.0000000	0.0000000
Talchar STPS- II	1.5898330	1.5898330
NLC TPS(E)-1	0.0000000	0.0000000
NTPL-Tuticorin	0.0000000	0.0000000
NTECL-Vallur STPS	0.0000000	0.0000000
NLC-NNTPS	0.0000000	0.0000000

**J7) Cum. INCENTIVE ENERGY FOR PEAK & OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations  
(Low Demand season) for WR stns to NDMC**

Stations	Peak	Off Peak	Total for State in Mus
VSTPS-I	0.0039270	0.0669000	0.0708270
VSTPS-II	0.0445980	0.2252350	0.2698330
VSTPS-III	0.0250290	0.1382240	0.1632530
VSTPS-IV	0.1356890	0.6833190	0.8190080
VSTPS-V	0.0368130	0.2025190	0.2393320
KSTPS I&II	0.1089870	0.5443680	0.6533550
SIPAT II	0.0096010	0.0895570	0.0991580

**J7) Cum. INCENTIVE ENERGY FOR PEAK & OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations  
(High Demand season) for WR stns to NDMC**

Stations	Peak	Off Peak	Total for State in Mus
VSTPS-I	0.0032300	0.0336600	0.0368900
VSTPS-II	0.0506700	0.2804650	0.3311350
VSTPS-III	0.0099570	0.0579610	0.0679180
VSTPS-IV	0.0898760	0.4761840	0.5660600
VSTPS-V	0.0455500	0.2377110	0.2832610
MSTPS-I	0.0161620	0.0978830	0.1140450
MSTPS-II	0.0083740	0.0015330	0.0099070
KSTPS I&II	0.0741710	0.3710840	0.4452550
KSTPS 7	0.0032400	0.0205730	0.0238130
SIPAT II	0.0239610	0.1206550	0.1446160

LARA-1	0.0655210	0.2818690	0.3473900
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Intra

**Annexure-4**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**K) Details of Open Cycle operation of G.T.Stations in Delhi**

<b>Stations</b>	<b>Unit No.</b>	<b>Date</b>	<b>From(Hrs)</b>	<b>Date</b>	<b>Upto(Hrs)</b>
<b>GT</b>	#6	11.03.2023	12:15	11.03.2023	13:35
		19.03.2023	6:30	19.03.2023	07:10
<b>PPCL</b>		-Nil-			
<b>Bawana</b>	#4	27.03.2023	12:30	27.03.2023	20:00

**DELHI TRANSCO LIMITED** Intra  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**L) Details of Energy Injected by TOWMCL as per SEM**

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Mar'23	11.278824



\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**M) Details of Energy Injected by East Delhi Muncipal Waste Plant**

Month	Total Injection by EDMWP* in Mus(as per SEM)
Mar'23	1.188557

\*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018 & scheduled as per 20th GCC meeting held on 28.11.2018.

**N) Details of Energy Injected & Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Mar'23	12.930880	5.406401	3.090480	3.775817	0.658182

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.17 at 0.00 Hrs

**O) Details of Energy Scheduled by M/s TWEPL**

all figures are in Mus

Period	Total	BRPL	BYPL	TPDDL	NDMC
Mar'23	17.267059	7.203817	4.028405	5.195658	0.839179

Note: M/s Tehkhand Waste to Energy Project Ltd (TWEPL) declared CoD of the plant @ 25 MW w.e.f 0:00 Hrs of 26 Jan'23 in compliance of DERC order dated 02.11.2018 in compliance with the provisions of the PPA , by DERC vide order dated 02.11.2018.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**O) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase		Sale		Purchase
		Day Ahead	RTM	Day Ahead	RTM	GDAM
IEX	BRPL	11.8578725	20.473740	0.0000000	-9.927500	4.87538
	BYPL	1.1250750	10.601798	-17.2802625	-7.579250	0.9707125
	TPDDL	0.5087100	8.021480	-86.3762875	-18.043130	0
	NDMC	0.3165425	1.485430	0.0000000	-4.479000	7.76214
	MES	0.0000000	8.316310	0.0000000	-0.001500	0
	N. Railway	4.8776425	0.153560	0.0000000	0.000000	1.072285
	Total	18.6858425	49.0523175	-103.6565500	-40.0303800	14.6805175
PXI	BRPL					
	BYPL					
	TPDDL					
	NDMC					
	MES					
	Total					

All figures are at Delhi Periphery after excluding the ISOA customer purchase/sale through Exchange.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'23**

**Q) Details of Energy Requisition from ISGS below 85 % of Entitelment**

Station Name	Cumulative upto this month in Mus							Total
	Delhi	BRPL	BYPL	TPDDL	NDMC	BTPS	N.Railway	
ANTA	282.879233	122.508349	70.710673	84.815858	4.844353			282.879233
AURAIYA	477.035691	206.830367	119.265520	143.215064	7.724740			477.035691
DADRI(G)	566.849773	254.130120	144.109291	168.610362	0.000000			566.849773
DADRI	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
DADRI-II	2.723984	1.576146	1.005462	0.101199	0.041177			2.723984
IGSTPS-JHAJJAR	701.599364	52.662877	70.783240	578.153247	0.000000			701.599364
RIHAND	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
RIHAND-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
RIHAND-III	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
SINGRAULI	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
UNCHAHAAR-I	37.335695	14.552914	9.629521	12.722166	0.431094			37.335695
UNCHAHAAR-II	6.149377	1.826947	1.884243	1.956960	0.481226			6.149377
UNCHAHAAR-III	3.994153	0.927301	1.538002	1.281549	0.247300			3.994153
FARAKKA	16.422706	6.136403	6.343185	3.943119	0.000000			16.422706
KAHALGAON-I	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
KAHALGAON-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
NABINAGAR	0.000000						0.000000	0.000000
TANDA-II	0.675286				0.675286			0.675286
UNCHAHAAR-IV	2.066668				2.066668			2.066668
GANDHAR GPP								
ADARWARA STPP-I								
KHARGONE-I								
KAWAS GPP								
KAWAS GAS LF								
KAWAS GAS RF								
Mouda STPS-II								
SOLAPUR STPS								